Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,403			31,683	2,926	-3,181	-1,032	33,863	0	0	15,773
Hydrocarbon Gas Liquids	12,911	-16	1,773	974	-1,933		1,409	383	2,829	9,088	7,749
Natural Gas Liquids		-16	1,393	674	-2,338		1,387	383	2,829	8,025	7,592
Ethane	5,456				-4,155		132		1,050	119	526
Propane			750	568	1,905		748		1,326	5,413	4,383
Normal Butane	1,294		671	50	-245		442	30	323	975	2,325
Isobutane			-28	56	167		-18	353	1	506	135
Natural Gasoline		-16 	380	300	-10 405		83 22	_	129	1,012	223
Refinery Olefins			10	300	405		22			1,063	157
Ethylene			383	300	405		8			1,080	102
Propylene Butylene			-74	300	405		-3			-71	102
Isobutylene			61	_	_		17			44	39
Other Liquids		993		20,142	58,345	2,418	-3,665	86,732	807	-1,976	78,014
Hydrogen/Oxygenates/Renewables/						_,	,,,,,,	,		,,,,,	,
Other Hydrocarbons		996		1,284	9,859	-1,355	-38	10,788	35	0	9,840
Hydrogen				_	_	88		88	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	1	_	_	1	0	_
Renewable Fuels (including Fuel Ethanol)		996		1,284	9,859	-1,444	-38	10,700	34	0	9,840
Fuel Ethanol		817		_	9,806	-741	-557	10,421	18	0	7,649
Renewable Fuels Except Fuel Ethanol		179		1,284	53	-703	519	279	15	0	2,191
Other Hydrocarbons						_		_			
Unfinished Oils				859	-39		-295	2,324	767	-1,976	5,053
Motor Gasoline Blend.Comp. (MGBC)		-3		17,999	48,525	3,772	-3,332	73,620	5	0	63,121
Reformulated		-3		7,833	10,597 37,928	957	-849 -2,483	20,235	1 5	0	21,095
Conventional Aviation Gasoline Blend. Comp		-5		10,166	37,928	2,816	-2,463	53,385 -	- -	_	42,026 -
Finished Petroleum Products			120.645	8,014	43,878	-2,329	-2,803		6,550	166,462	88,225
Finished Motor Gasoline		_	101,233	610	5,021	-3,032	125		28	103,679	4,102
Reformulated		_	40,861	010	5,021	-407	-3			40,457	30
Conventional		_	60,372	610	5.021	-2,625	128		28	63,222	4,072
Finished Aviation Gasoline			-	1	953		-40			994	146
Kerosene-Type Jet Fuel			2,779	1,662	14,334		-1,840		303	20,312	9,191
Kerosene			129		,		-23		50	102	1,576
Distillate Fuel Oil ⁶			10,931	2,745	21,475	703	-280		3,187	32,946	54,872
15 ppm sulfur and under			10,066	1,774	19,972	703	-229		3,187	29,557	46,595
Greater than 15 ppm to 500 ppm sulfur			120	39	199		133		0	225	4,140
Greater than 500 ppm sulfur			745	932	1,304		-184		0	3,165	4,137
Residual Fuel Oil ⁷			1,555	1,221	-		-437		1,371	1,842	8,645
Less than 0.31 percent sulfur			326	_	_		303		NA	NA	1,908
0.31 to 1.00 percent sulfur			516		_		-66		NA	NA NA	1,048
Greater than 1.00 percent sulfur Petrochemical Feedstocks			713 115	1,221	-9		-674 -51		NA	NA 160	5,689 111
Naphtha for Petro. Feed. Use			115		-9		-51 -51			169	111
Other Oils for Petro. Feed. Use			115	_	-9		-01			-9	-
Special Naphthas			23	_	-		-1			24	18
Lubricants			427	594	523		92		210	1,242	1,056
Waxes			11	66	9		13		71	2	414
Petroleum Coke			1,025		345		_		1,281	89	-
Marketable			320	-	345		-		1,281	-616	-
Catalyst			705							705	
Asphalt and Road Oil			1,065	1,112	1,227		-356		41	3,718	8,065
Still Gas			1,251							1,251	
Miscellaneous Products			101	_	_		-5		7	99	29
Total	14,314	977	122,418	60,813	103,216	-3,092	-6,091	120,978	10,186	173,574	189,761

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Evolutes stock located in the "Neutronia and production of the control of the con

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly